

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 15/09/2009 05:00

Wellbore Name				COBIA F35
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 4,562.21		Target Depth (TVD) (mKB) 2,463.72		
AFE or Job Number 609/09024.1.01		Total Original AFE Amount 16,100,464	Total AFE Supplement Amount	
Daily Cost Total 369,389		Cumulative Cost 8,109,519	Currency AUD	
Report Start Date/Time 14/09/2009 05:00		Report End Date/Time 15/09/2009 05:00	Report Number 16	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

P/U casing hanger, RIH & land out. R/U cement head. Slowly break circulation, pump 1 x casing vol at 6bbl/min, no losses. Drop sacrificial plug & bump w/ 571.2bbl. Pump 460bbl of 12.5ppg lead slurry, 90.5bbl of 15.8ppg tail slurry. Release top plug, displace cement slurry & plug w/ 571.2bbl inhibited seawater, bump plug w/ 2700psi. Perform top-up job on CBA F35 conductor casing. Floats not holding. Wait on cement, hold 3000psi-2800psi on casing. Bleed off from 2850psi to 0psi to Howco, 6.0bbl returns. R/D cement head & surface lines. POOH & L/D casing hanger running tool & landing string. R/D Weatherford.

Activity at Report Time

R/D Weatherford casing running equipment

Next Activity

P/U jetting tool, jet stack & MC-2 housing.

Daily Operations: 24 HRS to 15/09/2009 06:00

Wellbore Name				SNAPPER M29
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number 80005440		Total Original AFE Amount 3,397,717	Total AFE Supplement Amount	
Daily Cost Total 90,104		Cumulative Cost 2,783,002	Currency AUD	
Report Start Date/Time 14/09/2009 06:00		Report End Date/Time 15/09/2009 06:00	Report Number 28	

Management Summary

Continue to Pooh with 4" Drill pipe & 2-3/8" tubing stinger. Operation rig inspection. RIH with mule shoe on 4" drill pipe ready for No#3 cement plug.

Activity at Report Time

RIH with mule shoe on 4" drill pipe.

Next Activity

Conduct No #3 cement plug @ 2144m.

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Daily Operations: 24 HRS to 15/09/2009 06:00

Wellbore Name

FLOUNDER A6

Rig Name Wireline	Rig Type Platform	Rig Service Type	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan RST/SBHP, Plug and Perforate	
Target Measured Depth (mKB) 4,086.50		Target Depth (TVD) (mKB)	
AFE or Job Number 602\09015.1.01		Total Original AFE Amount 410,000	Total AFE Supplement Amount
Daily Cost Total 25,003		Cumulative Cost 49,218	Currency AUD
Report Start Date/Time 14/09/2009 06:00		Report End Date/Time 15/09/2009 06:00	Report Number 2

Management Summary

Stood-up and pressure tested Schlumberger. 300 / 3000psi, 5mins Test Solid. RIH with GR-CCL and RST-A (Sigma Mode) to HUD. Tagged HUD at 4083.5 and stabilised tools. Logged to EOT at 4030m. and repeated log. Loaded data onto "U" drive for RSG and SEG to analyse. POOH. SEG advised perforations required at 4075m - 4078m interval and MPBT set below. Built perforating assembly and prepared tools. SDFN

Activity at Report Time

SDFN

Next Activity

RIH with 3m perforating guns to perforate 4075 - 4078m MDKB.